

Corporate Standard Technical Working Group

Subgroup 2, Meeting #9

GHG Protocol Secretariat team:

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Meeting information



This meeting is **recorded**.



Please use the **Raise Hand** function to speak during the call.



You can also use the **Chat** function in the main control.



Recording, slides, and meeting minutes will be shared after the call.

Agenda

Introduction and housekeeping

10 minutes

Follow-up on financial control approach revision

10 minutes

Follow up on operational control approach

40 minutes

revision

Follow up on optionality in consolidation approaches

50 minutes

Wrap-up and next steps

10 minutes





Agenda

Introduction and housekeeping

10 minutes

Follow-up on financial control approach revision

10 minutes

Follow up on operational control approach revision

40 minutes

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Follow up on optionality in consolidation 50

approaches

50 minutes

Wrap-up and next steps

10 minutes





Housekeeping: Guidelines and procedures

- We want to make **TWG meetings a safe space** our discussions should be open, honest, challenging status quo, and 'think out of the box' in order to get to the best possible results for GHG Protocol
- Always **be respectful**, despite controversial discussions on content
- TWG members should **not disclose any confidential information** of their employers, related to products, contracts, strategy, financials, compliance, etc.
- In TWG meetings, <u>Chatham House Rule</u> applies:
 - "When a meeting, or part thereof, is held under the Chatham House Rule, participants are free to use the information received, but neither the identity nor the affiliation of the speaker(s), nor that of any other participant, may be revealed."
- Compliance and integrity are key to maintaining credibility of the GHG Protocol
 - Specifically, all participants need to follow the conflict-of-interest policy
 - Anti-trust rules have to be followed; please avoid any discussion of competitively sensitive topics*





Zoom logistics and recording of meetings

Zoom Meetings

- All participants are muted upon entry
- Please turn on your video
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Meetings will be recorded and shared with all TWG members for:

- Facilitation of notetaking for Secretariat staff
- To assist TWG members who cannot attend the live meeting or otherwise want to review the discussions

Recordings will be available for a limited time after the meeting; access is restricted to TWG members only.



GHG Protocol Decision-Making Criteria

1A. Scientific integrity



1B. GHG accounting and reporting principles



2A. Support decision making that drives ambitious global climate action



2B. Support programs based on GHG Protocol and uses of GHG data



3. Feasibility to implement

Ensure scientific integrity and validity, adhere to the best applicable science and evidence ... and align with the latest climate science.

Meet the GHG Protocol accounting and reporting principles of accuracy, completeness, consistency, relevance, and transparency. Additional principles should be considered where relevant: conservativeness (for GHG reductions and removals), permanence (for removals), and comparability (TBD). ...

Advance the public interest by informing and supporting decision making that drives ambitious actions by private and public sector actors to reduce GHG emissions and increase removals in line with global climate goals. ...

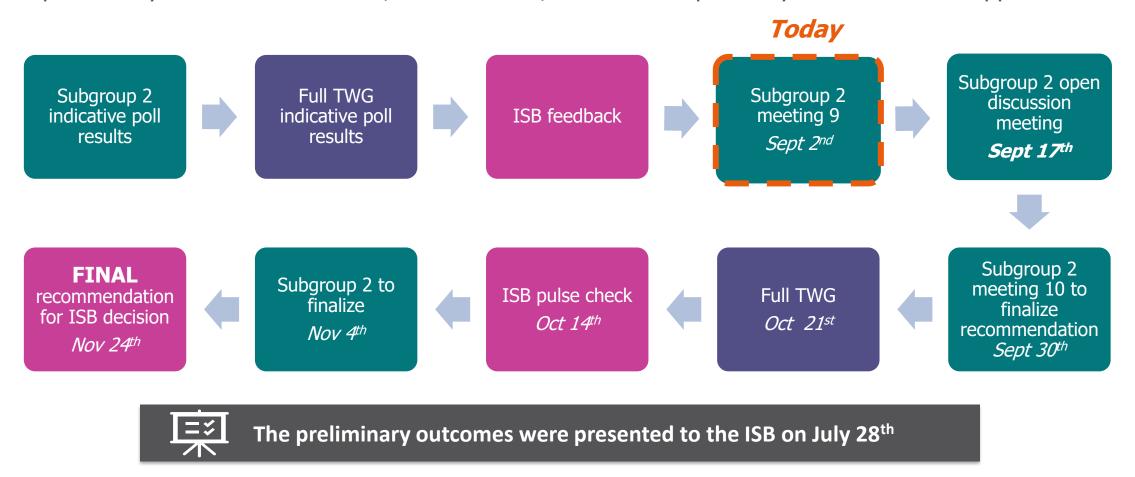
Promote interoperability with key mandatory and voluntary climate disclosure and target setting programs ... while ensuring policy neutrality. Approaches should support appropriate uses of the resulting GHG data and associated information by various audiences ...

Approaches which meet the above criteria should be feasible to implement, meaning that they are accessible, adoptable, and equitable. ... For aspects that are difficult to implement, GHG Protocol should aim to improve feasibility, for example, by providing guidance and tools to support implementation.



Overview of process to finalize phase 1 preliminary outcome on optionality

The preliminary outcome on whether, and if so how, to maintain optionality in consolidation approaches:





Full TWG Preliminary Outcomes: Subgroup 1

Topic	Ju	ly 15 Full TWG Preliminary Outcome	Next steps		
Phase 1: Objectives	•	Unanimous support for a draft objectives statement developed by Subgroup 1.	 Full TWG feedback survey in progress Preliminary outcomes were shared with ISB in July ISB feedback survey in progress 		
Phase 1: Principles	•	 Majority support for updating guidance for the relevance principle to provide clarification on the term "materiality". Majority support for expanding the application of the consistency principle and updating guidance for the consistency principle to clarify the relationship between consistency in methods and comparability of information. Majority support for updating guidance for the accuracy principle to include language on conservativeness and when companies should consider using conservative methods. Split opinions on how to update principles to better distinguish between external transparency and verifiability, but with the most support for updating the transparency principle to provide a clearer distinction. 	 Full TWG feedback survey in progress Preliminary outcomes were shared with ISB in July ISB feedback survey in progress 		
Phase 2: Tracking emissions over time	•	 Majority support that companies that a have base year established for GHG reduction targets should have the option to use the same year for their inventory base year or choose a different year. Majority support for eliminating the rolling base year option as currently defined in the Corporate Standard. Majority support for requiring companies to establish a significance threshold as part of their base year recalculation policy. Majority support for defining a prescriptive, quantitative significance threshold in the Corporate Standard 	 Full TWG feedback survey in progress These phase 2 topics were not presented to the ISB and will continue to be discussed in Subgroup 1 		



Full TWG Preliminary Outcomes: Subgroup 3

Topic	July 15 Full TWG Preliminary Outcome	Next steps		
Scope 3 requirement	Majority support for revised text defining a scope 3 reporting requirement	 Full TWG feedback survey in progress Revised text was presented to ISB in July by Scope 3 Secretariat ISB feedback survey in progress 		
Justifiable exclusions for scopes 1 and 2	 Majority support for maintaining scope 1 and scope 2 exclusions and making the exclusions more prescriptive and quantitative Majority support for defining separate quantitative exclusion thresholds for scopes 1, 2, and 3 Majority support for defining a 1% quantitative exclusion threshold for scope 1 and scope 2 Majority support for requiring total scope 1 and scope 2 emissions to be quantified to justify exclusions 	 Full TWG feedback survey in progress Preliminary outcomes were shared with ISB in July ISB feedback survey in progress 		
Less stringent scope 3 requirement	 Majority support for adopting the SBTi company categorization approach, pending its finalization, to define eligibility for a less stringent scope 3 requirement Majority support for defining a less stringent scope 3 requirement as the three most relevant scope 3 categories Majority support for operationalizing a less stringent scope 3 requirement with conformance levels, by reporter type 	 Full TWG feedback survey in progress These preliminary outcomes were presented as a case study to the ISB in July as part of a broader discussion on whether it is the role of GHG Protocol to set different levels of reporting ISB feedback survey in progress 		



Today's objectives

- 1. Review **revisions** to existing consolidation approaches:
 - Review feedback from full TWG and ISB on revisions to financial control and operational control and next steps/pending items
 - Review the revised proposed text defining operational control
- 2. Follow-up on **optionality** in consolidation approaches, **considering the interconnection with** revisions to **consolidation approaches**:
 - Confirm options for addressing optionality that should be under consideration
 - Pulse check to gauge Subgroup 2 preferences on options for consolidation



Achieving the objectives of today's meeting is critical to reaching a preliminary Subgroup 2 outcome on how to maintain optionality during the Subgroup 2 meeting on September 30th, which will be presented to the full TWG and ISB in October.



B. Organizational boundaries - Scope of work (Phase 1)

Relevant chapters: chapter 3 (Setting Organizational Boundaries) and sections in chapter 4 (Setting Operational Boundaries) on leased assets.

- B.1. Revisit options for defining organizational boundaries to consider:
 - Whether to maintain the three consolidation options currently available (operational control, financial control, equity share),
 eliminate any of the three options, or narrow to a single required approach to promote consistency and comparability.
 - Adjusting an existing approach or introducing a new approach that better harmonizes with financial accounting and/or with requirements of voluntary and mandatory reporting programs.
 - Specifying a preferred consolidation approach or hierarchy of preferred options.
 - Developing criteria to guide organizations in selecting the most appropriate consolidation approach for different situations.
- B.2. **Updates, clarifications, and additional guidance** related to existing consolidation approaches including:
 - Further clarification on defining operational control, addition of specific indicators to facilitate more consistent application, and definitions for different types of assets (e.g., leases, licenses, franchises).
 - Reconsideration of multi-party arrangements to consider factors beyond who controls a facility.
 - Updates and clarifications related to joint ventures and minority interests.
 - Integration and revision of <u>2006 amendment "Categorizing GHG Emissions Associated with Leased Assets" (Appendix F</u>).
 - Additional guidance on classification of leased assets, including allocation of emissions between lessor and lessee, emissions from purchased heating for leased assets, and in cases of multi-tenant buildings and co-locations.
- B.3. Update terminology used in chapter 3 of the *Corporate Standard* to be **more consistent with current terminology used in financial accounting** (e.g., terminology used by U.S. GAAP and IFRS).

Agenda

Introduction and housekeeping

10 minutes

Follow-up on financial control approach revision

10 minutes

Follow up on operational control approach revision

40 minutes

Follow up on optionality in consolidation approaches

50 minutes

Wrap-up and next steps

10 minutes







ISB slide

Revise financial control approach to align with financial accounting

Text revision process

- Working draft text for defining the revised financial control approach (see next slide) is under review
 - Feedback from the full TWG and ISB will inform the text finalization

Level of support

Feedback on proposed text

Subgroup 2:

- **100% support** (inc. 53% support with minor edits)
- No strong opposition
- No abstention

17 members

Full TWG (July meeting):

- **95% support** (inc. 27% support with minor edits)
- No strong opposition
- 5% abstention

44 members

Rationale

- Futureproof financial control approach's alignment with financial accounting by adopting a GAAP agnostic and principlesbased definition
 - Financial accounting standards—both global and local—**differ in consolidation rules** and methods, and are continually evolving
 - > It may be conflicting to define how certain accounting categories (e.g., associates, joint arrangement) need to be consolidated under financial control

Key pending items

- Finalizing the definition of the revised approach
- Further guidance and examples from leading financial accounting standards on how financial control approach should be applied to specific accounting categories will to be added to support adoption
- Different definition will be developed for investment entities







Proposed revised definition for the financial control approach (presented during full TWG Meeting 3 on July 15th)

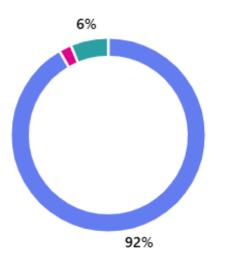
- "An entity has financial control over an underlying entity or operation **if it consolidates the latter in its financial statements**. The reporting entity applying the financial control approach therefore **shall** define its organizational boundary for GHG accounting using the **same methods adopted in its consolidated financial statements**. GHG emissions associated with entities and operations that are consolidated in the reporting entity's consolidated financial statements, whether **as a single entity or a consolidated group of entities**, shall be accounted for under scope 1, scope 2 and scope 3, as applicable.
- This organizational boundary is **defined by the financial accounting and reporting standard applied in the entity's financial reporting**, and includes wholly-owned subsidiaries and operations, as well as investees that are not wholly-owned but whose assets, liabilities, costs, and revenues are consolidated in the financial statements in accordance with the applicable accounting standards.
- GHG emissions associated with an investee that is not wholly-owned, but is consolidated in the financial statements by the reporting entity, are consolidated in the GHG inventory using the same methods as financial accounting. The reporting entity should provide an additional (separate) disclosure of the investee's emissions included in the GHG inventory, separated by owned interests and minority interests held by other parties.
- GHG emissions associated with entities and operations in which the reporting entity has an interest but lacks financial control—such as equity method investments under U.S. GAAP or IFRS (e.g., unconsolidated investees, associates, joint ventures)—shall be excluded from scope 1 and scope 2 emissions and accounted for under scope 3, category 15."



Feedback from full TWG and ISB on financial control revisions

Full TWG feedback (post meeting survey)

Majority support for the preliminary draft of the revised **financial control approach text** as the direction



- Yes, I am comfortable with this outcome
- No, have strong opposition to this outcome
- Abstain

Key feedback:

- General support for the direction
- Clarification on separate additional disclosure of investee's emissions separated by owned and third-party minority interests
- Clarification and examples needed for non-financial experts (e.g., "consolidated in the GHG inventory using the same methods as financial accounting")
- **Simplify** the text (only 1 strong opposition)

ISB feedback

General support for the proposed direction for the revised financial control approach text

Please note that the ISB feedback survey is still in progress, and this section will be updated after the meeting once the results become available.



Next steps for financial control approach revision

The Secretariat will revise the draft text based on inputs received to date and to address key pending items

Updates will be presented to collect **Subgroup member feedback**

Subgroup 2 Meeting 11 in November The Secretariat will edit the revised draft text

follow-up survey to collect full TWG feedback

Updated text will

be **presented** to

the full TWG and a

The Secretariat will finalize the text for revised financial control approach to present to the ISB

TBD

Based on the level of support on the directional financial control approach revision, we now shift our focus to revisions to operational control approach and revisit optionality in consolidation approaches

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10 minutes





Initial proposed text: Operational control definition

Current definition

Corporate Standard Revised Edition (2004), p.18

"A company has operational control over an operation if the former or one of its subsidiaries has the full authority to introduce and implement its operating policies at the operation."

Initial proposed revision

based on Subgroup 2 input

"An entity has operational control over an operation if it, or one of its subsidiaries, has the power or practical ability to direct or implement the policies, processes, or day-to day activities of the operation, particularly those that impact the operation's greenhouse gas emissions – regardless of legal ownership or formal authority structures.

In arrangements involving multiple parties, the entity with the greatest power or practical ability to direct or implement policies, processes, day-to-day activities or emissions-related decisions shall be considered to have operational control."

The following slides outline the rationale for the revision, the level of support from TWG and ISB, and key feedback on further revisions

WORLD
RESOURCES
INSTITUTE





ISB slide

Revising the **operational control approach**

Preliminary outcome

- The current definition should be fully revised
- Working draft text for defining "operational control" (see next slide) is under review
 - Feedback from the full TWG and ISB will inform the text finalization

Level of support

Majority support for fully revising the current definition of operational control

Subgroup 2:

- **88% support** (47% support with minor edits)
- 12% oppose
- 0% abstain

17 members

Full TWG (July meeting): **78%** support (35% support with minor edits) 3% oppose 20% abstain

40 members

Rationale for revision

- Key terms used in the current definition such as **full authority** and **operating policies** were open to interpretation and not applicable to many organizational structures.
- The definition should be based on the entity's ability to control GHG emissions the most rather than control over operating policies

Implications

- The concept of operational control poses a challenge to distinguish between "operationally controlling an entity" and "operating an asset"
- The revised operational control and financial control approaches will be aligned in most cases: potential for user confusion, and the concern about maintaining the approach
- Continued concerns about how to define (the greatest) power, clarify the focus on control over emissions (on proposed reference text)

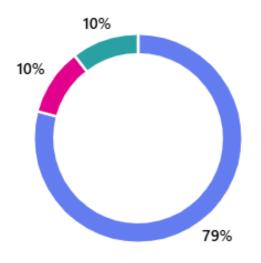




Level of support from full TWG and ISB on operational control revisions

Full TWG support (post meeting survey)

Majority support for the preliminary text as direction for revising the **definition of operational control**



Detailed feedback from full TWG on the following slide

- Yes, I am comfortable with this outcome
- No, I have strong opposition to this outcome
- Abstain

47 responses

ISB support

Majority support for the proposed direction for the revised **definition of operational control**

Support subject to improved definition of operational control and confirmation with key external stakeholders on interoperability (e.g., ISSB, EFRAG, GRI)

Please note that the ISB feedback survey is still in progress, and this section will be updated after the meeting once the results become available.



Key feedback from full TWG on operational control revisions

TWG members expressed *majority support* for the direction of the text update. However, detailed feedback suggests that the following 3 key topics need to be addressed to advance the revision:

1. The definition is **still open to** interpretation

2. Entity-level vs. asset-level assessment

3. Focus on control/impact on GHG emissions

The following slides consider these key topics in detail including related TWG feedback and the associated questions to guide today's discussion.

Addressing these challenges are also interconnected with the ongoing discussion on optionality in consolidation approaches.

Detailed TWG feedback on operational control text revision is provided in the Appendix.







Challenge 1 – Operational control definition is still open to interpretation

The definition is **still open to interpretation**

Challenge:

- The nature of operational control is subjective
- It may not be feasible to avoid all potential loopholes

Key feedback:

- The term "**(greatest) power**" is not clear, impractical to assess, creating assurance challenges, and it still does not address cases where 50/50 operational control is in place
- Clarification and additional guidance needed (e.g., operating policies, specific indicators)
- Allows companies to downplay their authority to avoid accounting for emissions
- Potential room for further alignment with financial and legal control concepts

Discussion: Question

Question (revised):

Should subjectivity be considered acceptable in defining operational control?

- Yes I support allowing some degree of subjectivity, provided it is addressed through clear guidance and indicators to the extent feasible
- No I believe the definition of operational control should be objective and precise to avoid interpretation
- Abstain (please explain reason for abstention)





Challenge 2 – Level of assessment (entity vs. asset)

Entity-level vs. asset-level assessment

Challenge:

- Consolidation approaches are used for setting organizational boundaries at the entity-level.
 - Operational control approach is currently often applied at asset-level (e.g., who operates a specific facility)
 - Financial control is applied at entity-level
 - Need to reconsider or clearly distinguish between organizational and operational boundary setting

Discussion: Question

Question:

Is the concept of operational control more applicable to entity-level or asset level assessment?

- Most applicable at entity-level
- Most applicable at asset-level
- Applicable at both entity- and asset-levels
- Abstain







Challenge 3 – Focus on control/impact on GHG emissions

Reference to control over or impact on GHG emissions

Challenge:

Feedback shows different views on specifically tying the definition of operational control to control over or impact on GHG emissions:

- Should be maintained The ability to control should focus on GHG emissions.
- **Should not be maintained** it introduces unnecessary ambiguity. The focus should be on operations.

Discussion: Question

Question:

Do you support focusing the definition of operational control on control over or impact on GHG emissions as opposed to general operations/operating policies?

- Yes, I support maintaining the focus on control over or impact on GHG emissions
- No, I oppose focusing the definition on control over or impact on GHG emissions
- Abstain

Relevant text (excerpt from the initial proposed text):

"...the policies, processes, or day-to day activities of the operation, particularly those that impact the operation's greenhouse gas emissions."

"...to direct or implement policies, processes, day-to-day activities or emissions-related decisions shall be considered to have operational control."







Challenges: Operational control definition





Discussion and poll questions:

- 1. Should subjectivity be considered acceptable in defining operational control?
- 2. Is the concept of operational control more applicable to **entity-level or asset level** assessment?
- 3. Do you support focusing the definition of operational control on control over or impact on GHG emissions as opposed to general operations/operating policies?



Revised operational control text

Initial proposed text

based on Subgroup 2 input

"An entity has operational control over an operation if it, or one of its subsidiaries, has the power or practical ability to direct or implement the policies, processes, or day-to day activities of the operation, particularly those that impact the operation's greenhouse gas emissions — regardless of legal ownership or formal authority structures.

In arrangements involving multiple parties, the entity with the greatest power or practical ability to direct or implement policies, processes, day-to-day activities or emissions-related decisions shall be considered to have operational control."

Revised proposed text *

based on full TWG and ISB input

"An [organization/entity/company] has operational control over an [operation, entity or a contractual arrangement] if it, or one of its subsidiaries, the former has the power or practical ability to direct or, implement or influence the latter's policies, processes, or day-to day activities of the operation, particularly those that impact the operation's greenhouse gas emissions—regardless of legal ownership or formal authority structures.

In arrangements involving multiple parties, the entity with the greatest power or practical ability to direct or implement policies, processes, or day-to-day activities or emissions related decisions shall be considered to have operational control."





Overview of updates

Initial proposed text (as presented at full TWG Meeting 3)	What has changed	Revised proposed text (New text)	The rationale
Reference to "an/the operation"	Extended and rephrased	To include "an [operation/entity or contractual arrangement]" Related rephrasing: Introducing "the former and "the latter"	Enable consistent approach to organizational boundary setting
Reference to "impact the operation's greenhouse gas emissions" and "emissions-related decisions"	Deleted	-	Avoid introducing subjective new concepts and further complexity
Reference to "or one of its subsidiaries"	Deleted	-	To simplify and avoid reference to intermediaries
-	New addition	Reference to " influence " in addition to "direct and implement policies, processes"	Enable parties with informal or soft power to take responsibility of emissions

Remaining challenges

- Usage or replacement of the term "(greatest) power"
- How to address cases where there is 50/50 operational control
- Clarification for cases where the day-to-day **operator is different from the party with power**







Poll question: Operational control

Question



Do you support the **proposed** <u>revised</u> text to define operational control?

- A. Yes, I **support** the overall text
- B. Yes, I support the overall text but have minor revision suggestions
- C. No, I **strongly oppose** to the proposed text
- D. Abstain

Proposed <u>revised</u> text for defining operational control in the *Corporate Standard:*

"An [organization/entity/company] has operational control over an [operation, entity or a contractual arrangement] if the former has the power or practical ability to direct, implement or influence the latter's policies, processes, or day-to day activities—regardless of legal ownership or formal authority structures.

In arrangements involving multiple parties, the entity with the greatest power or practical ability to direct or implement policies, processes or day-to-day activities shall be considered to have operational control."



We will now move on to continue our discussion on **optionality in consolidation approaches**, considering its **close connection to the ongoing revision of the operational control approach**

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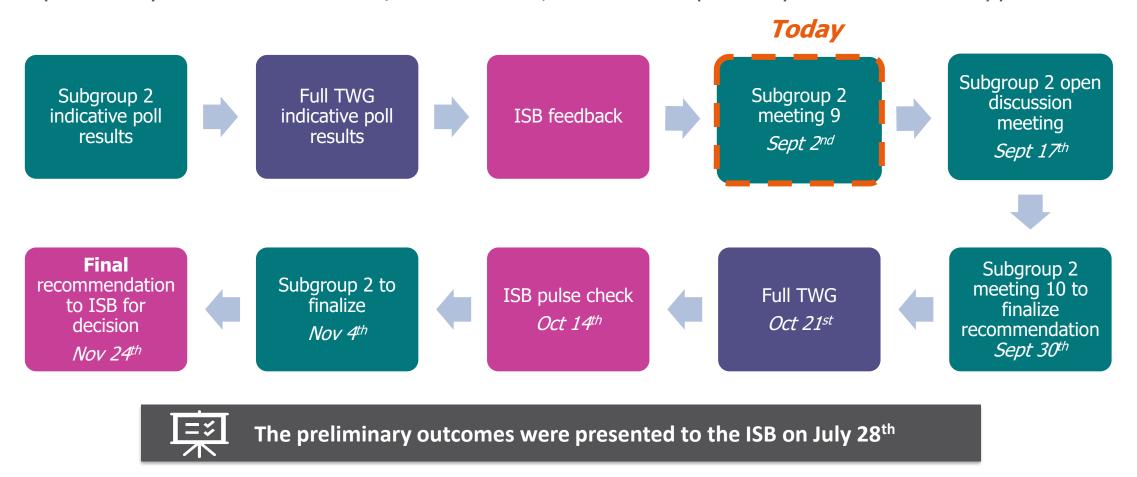






Overview of process to finalize phase 1 preliminary outcome on optionality

The preliminary outcome on whether, and if so how, to maintain optionality in consolidation approaches:





ISB slide

Whether to maintain optionality in consolidation approaches

Initial evaluation (early direction)

Majority support for **maintaining optionality** in consolidation approaches. Follow-up polls showed support for:

- 1. Eliminate the equity share approach
- 2. Maintain and **update** the **operational control** approach
- 3. Define the **revised financial control** as a **preferred/recommended** approach

Level of support

For **maintaining optionality** in consolidation approaches

Subgroup 2:

- 90% support
- 0% oppose
- 10% abstain

10 members

Full TWG (March and July)

- 81% → 66% support
- 0% → 22% oppose
- $7\% \rightarrow 12\%$ abstain

42 and 41 members

Rationale for maintaining optionality (keep operational control)

- **Interoperability** with programs providing optionality (e.g., IFRS, SBTi) and requiring a single or a layered approach (e.g., CSRD requires financial control and in addition calls for the value of assessing operational control-based emissions).
- **Operational control** is the **most adopted** approach for reporting and target-setting (both mandatory and voluntary reporters), and may **serve a distinct purpose** (e.g., alignment with environmental compliance).
- **Flexibility** for programs and users to choose the approach that serves their program and reporting objectives; promotes **relevance**.

Rationale for eliminating optionality (require financial control)

- Aligning **financial control approach** with financial accounting **addresses gaps** that previously necessitated operational control and equity share.
- **Operational control** approach has **loopholes** that allow companies to outsource and avoid accounting for emissions.
- Key terms used in defining operational control have ambiguities
- Financial control applies at entity-level whereas **operational control mostly applies at operation/asset level** (intertwined with operational boundary setting); therefore, may not be appropriate for entity-level consolidation.



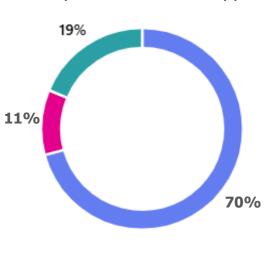




Feedback from full TWG and ISB on optionality in consolidation approaches

Full TWG feedback (post meeting survey)

Majority support for maintaining optionality in consolidation approaches between the revised financial control and operational control approaches.



- Yes, I am comfortable with this outcome
- No, I have strong opposition to this outcome
- Abstain

47 responses

Key feedback:

- Request for clarification on how the two approaches differ
- Support for maintaining to serve different reporting purposes
- Support for **recommending** financial control as part of optionality
- Support for **requiring** financial control due to challenges to set a standardized definition for operational control and to align with financial information
- Optionality hinders comparability
- Concern on eliminating equity share

ISB feedback

Majority support for maintaining optionality between the revised financial control and operational control approaches

Please note that the ISB feedback survey is still in progress, and this section will be updated after the meeting once the results become available.



Updates to organizational boundary requirements from select programs

	IFRS	ESRS	SBTi
Current requirements	"Reporting entity" (IFRS S1): "An entity's sustainability-related financial disclosures shall be for the same reporting entity as the related financial statements" (par.20) "Measurement approach" (IFRS S2): Requirement to disclose approach used (equity share or control), and reasons for choosing approach (par.B27), requirement to disaggregate scope 1 and 2 emissions between consolidated accounting group and other investees (par.29(a)(iv))	"Reporting undertaking" (ESRS 1): "The sustainability statement shall be for the same reporting undertaking as the financial statements" (par.62) GHG disclosures (ESRS E1): Reference to ESRS 1 par.62-67 for GHG disclosures (i.e., disclosure for same reporting undertaking as in financial statements) with additional reporting requirement of scope 1 and 2 emissions from entities¹ under operational control (par.46), requirement to disaggregate between scope 1 and 2 emissions from consolidated accounting group and other investees (par.50)	Target boundary and inventory boundary (Corporate Net-Zero Standard v1.2): "A company must select a single consolidation approach as outlined in the GHG Protocol Corporate Standard (operational control, financial control or equity share) to (i) determine its organizational boundary, (ii) calculate its GHG emissions inventory and (iii) define its science-based target boundaries. The organizational boundary should align with the company's financial reporting."
Proposed updates to requirements in exposure drafts	No proposed changes in Amendments to Greenhouse Gas Emissions Disclosures: Proposed Amendments to IFRS S2, Exposure Draft	Emissions reporting boundary (ESRS E1 v1.6 Exposure Draft): "The organisational boundary to be used in disclosing [GHG emissions] shall be the reporting undertaking which is equivalent to the financial control (consolidation) boundary of the GHG Protocol" (AR 19), requirement to separately report scope 1 and scope 2 emissions based on operational control when "due to specific facts and circumstances" financial control "fails to convey a fair presentation of emissions deriving from operated assets that are outside of the reporting undertaking"	Two options under consideration for defining organizational and operational boundaries (Corporate Net-Zero Standard v2.0 consultation draft): • Option 1: Organizational and operational boundaries defined according to GHG Protocol Corporate Standard • Option 2: Organizational and operational boundaries are consistent with scope of entities ² in financial statements

^{1. &}quot;associates, joint ventures, unconsolidated subsidiaries (investment entities) and contractual arrangements that are joint arrangements not structured through an entity (i.e., jointly controlled operations and assets)

^{2. &}quot;entities, operations, assets and other holdings"



External program requirements: key points

"Reporting entity" concept and alignment of reporting boundaries with that for consolidated financial statements

- Both IFRS S1 and ESRS 1 require sustainability statements to be for the same reporting entity as consolidated financial statements
- The ESRS E1 exposure draft specifies that this equates to the GHG Protocol financial control consolidation approach
- One option under consideration in the SBTi Corporate Net-Zero Standard v2.0 consultation draft is to require boundaries to be set to align with consolidated financial statements

GHG Protocol: Defining organizational boundaries to align with consolidated financial statements aligns with **proposed updates to financial control approach** (provisionally) agreed upon by Corporate Standard TWG and ISB

Application of operational control

- IFRS S2 allows choice of consolidation approaches in Corporate Standard (2004), including operational control¹
- ESRS E1 requires an additional disclosure of scope 1 and 2 emissions from entities under operational control not part of the consolidated group (i.e., layered requirement to report under operational control).
- The ESRS E1 exposure draft amended the requirement, specifying that reporters separately disclose (total) scope 1 and 2 emissions under operational control when financial control fails to provide a fair presentation of emissions from operated assets in addition to applying financial control (i.e., dual reporting under financial control and operational control)





Options under consideration for optionality in consolidation approaches

Option 1

Financial & operational control as equal options

Companies *may* choose between financial control and operational control.

Option 2

Recommend financial control

Companies *should* apply financial control but *may* apply operational control.

Option 3*

Combined (layered) consolidation approach

Companies shall/should apply financial control and shall/should/may also separately report emissions under operational control but not financial control.

Option 4*

Dual consolidation approaches

Companies shall/should report according to financial control and shall/should/may also separately report according to operational control, if applicable.

Option 5**

Require financial control approach

Companies *shall* apply financial control.

Financial control "may"

OR

Operational control "may"

Financial control "should"

OR

Operational control "may"

Financial control "shall or should"

AND

Operational control (partial)***
"shall/should/may"

Financial control "shall/ should"

Operational control "shall/ should/ may"

Financial control "shall"





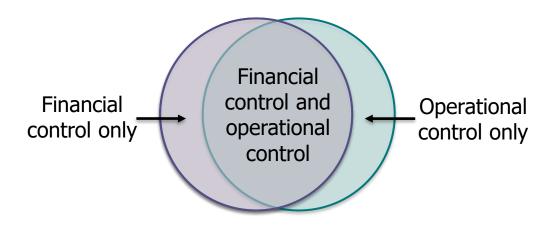
^{*} Please note that the use of shall/should/may is TBD and is subject to assessing the level of support for the option.

^{**} Option is parked for today's discussion due to low support from TWG and ISB.

^{***} Only emissions for entities/assets/operations under operational control but *not* financial control.



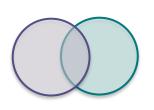
Scenarios to demonstrate the application of options under consideration



Case 1
Financial and operational control mostly overlap



Case 2
Financial and operational control do not overlap



Case 3Financial control > operational control

Case 4
Operational
control > financial
control

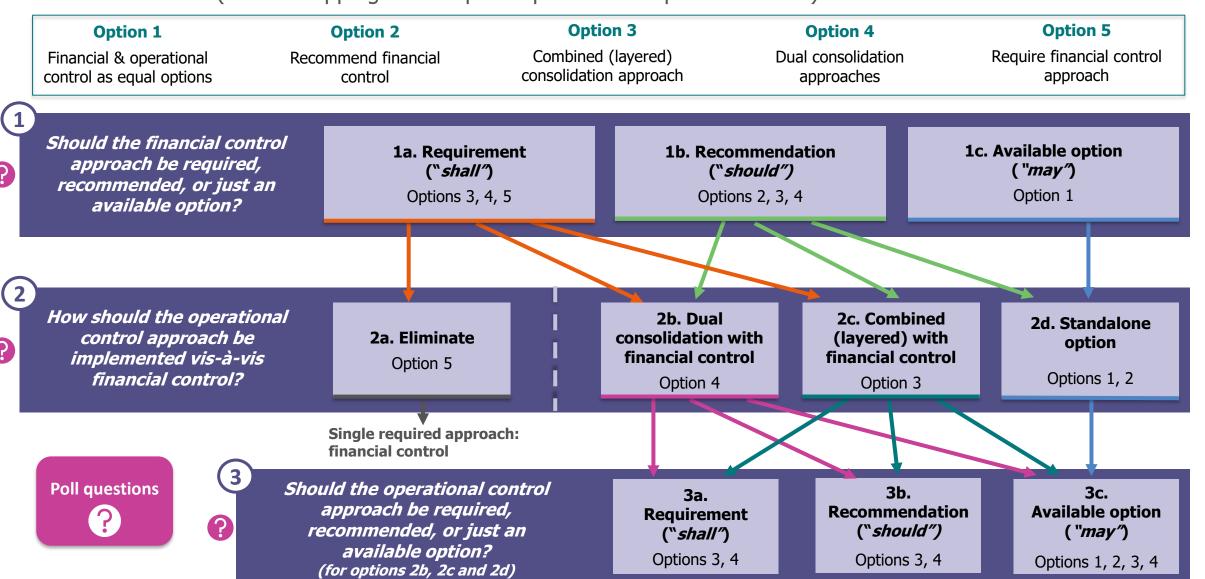


Case		nder financial erational contr		Emissions reported under each option				
	Under FC only	Under OC only	Under both FC and OC	Option 1 FC and OC as equal options	Option 2 FC recommended	Option 3 Combined approach	Option 4 Dual reporting	Option 5 FC required
Case 1	5	5	90	95	95	95+5=100	95 / 95	95
Case 2	40	40	20	60	60	60+40=100	60 / 60	60
Case 3	90	5	5	95 or 10	95 or 10	95+5=100	95 / 10	95
Case 4	5	90	5	10 or 95	10 or 95	10+90=100	10 / 95	10



How to implement financial control and operational control approaches

(with a mapping to the options presented in previous slides)





Discussion: GHG Protocol decision-making criteria analysis (UPDATED DRAFT)

Draft for TWG discussion

Financial control and operational control as equal options	Option 2: Financial control as recommended option	Option 3: Combined (layered) consolidation (as recommendation)	Option 4: Dual consolidation approaches (as recommendation)	Option 5: Require financial control
N/A	N/A		N/A	N/A
Pros: Promotes relevance Cons: May inhibit completeness, transparency, and consistent reporting across companies	Pros: Somewhat promotes relevance; promotes consistent reporting across companies Cons: Continued risk to potentially inhibit completeness and transparency	Pros: Promotes completeness and transparency	Pros: Promotes completeness and transparency	Pros: Ensures consistent reporting across companies Cons: May inhibit relevance
Pros: Provides flexibility for users and programs to choose/require the approach best fitting Cons: May inhibit decisionmaking if the chosen approach fails to meet stakeholder expectations	Pros: Continued flexibility while promoting a more standardized approach use Cons: May inhibit decision-making if the chosen approach fails to meet stakeholder expectations	Pros: Promotes decision-making (provides complete emissions profile)	Pros: Promotes decision-making (provides fair presentation of emissions profile)	Pros: Promotes consistent decision-making by providing a standardized consolidation Cons: May inhibit decision-making if financial control fails to meet stakeholder expectations
Pros: Promotes interoperability with external programs Cons: Risk of double counting/undercounting of emissions; inhibits comparability	Pros: Promotes interoperability with external programs Cons: Risk of double counting/undercounting of emissions;	Pros: Promotes greater standardization; Eliminates risk of under or no counting of emissions Cons: Potential risk to interoperability with programs	Pros: Aligns with ESRS E1 exposure draft, promotes greater standardization; Eliminates risk of under or no counting of emissions Cons: Potential risk to interoperability with other programs (e.g., IFRS)	Pros: Promotes greater standardization Cons: Risk interoperability with programs allowing optionality
Pros: Least impact, closest to status quo Cons: Remaining ambiguities in defining operational control, question of whether approach should be applicable at entity level	Pros: Minimal impact compared to other options, maintaining both control approaches as options Cons: Remaining ambiguities in defining operational control, question of whether approach should be applicable at entity level	Pros: May help facilitate application of financial control at entity level and operational control at asset level; allowing opting out and apply single consolidation Cons: Complex approach with (significant) implementation challenges	Pros: Allowing companies to opt out and apply single consolidation Cons: Complex approach with (significant) implementation challenges	Pros: Maintains feasibility for current users of the approach Cons: Requires many companies to change consolidation approach, posing feasibility challenges
	Pros: Promotes relevance Cons: May inhibit completeness, transparency, and consistent reporting across companies Pros: Provides flexibility for users and programs to choose/require the approach best fitting Cons: May inhibit decision-making if the chosen approach fails to meet stakeholder expectations Pros: Promotes interoperability with external programs Cons: Risk of double counting/undercounting of emissions; inhibits comparability Pros: Least impact, closest to status quo Cons: Remaining ambiguities in defining operational control, question of whether approach should be applicable at entity	Pros: Promotes relevance Cons: May inhibit completeness, transparency, and consistent reporting across companies Pros: Provides flexibility for users and programs to choose/require the approach best fitting Cons: May inhibit decision-making if the chosen approach fails to meet stakeholder expectations Pros: Promotes interoperability with external programs Cons: Risk of double counting/undercounting of emissions; 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Discussion and Polls: Options for consolidation



Poll

questions

Discussion and poll questions:

 Please indicate if you agree with giving further consideration to each of the options provided for setting organizational boundaries.

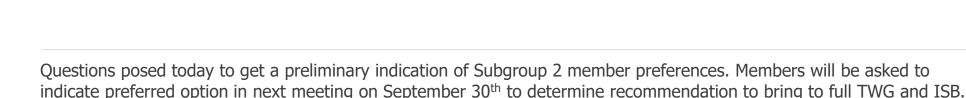
Strongly agree / Agree / neutral / disagree / strongly disagree / abstain

- 2. Are there **any other options** that should be considered?
- Please indicate whether you would support <u>each</u> of the options provided for setting organizational boundaries.

Strongly support / neutral / oppose / strongly oppose / abstain

Options under consideration:

- 1. Financial & operational control as equal options
- 2. Recommend financial control
- 3. Combined (layered) consolidation
- 4. Dual consolidation
- 5. Require financial control



Agenda

Introduction and housekeeping

Follow-up on financial control approach revision

Follow up on operational control approach revision

Follow up on optionality in consolidation approaches

Wrap-up and next steps

10 minutes

10 minutes

40 minutes

50 minutes

10 minutes



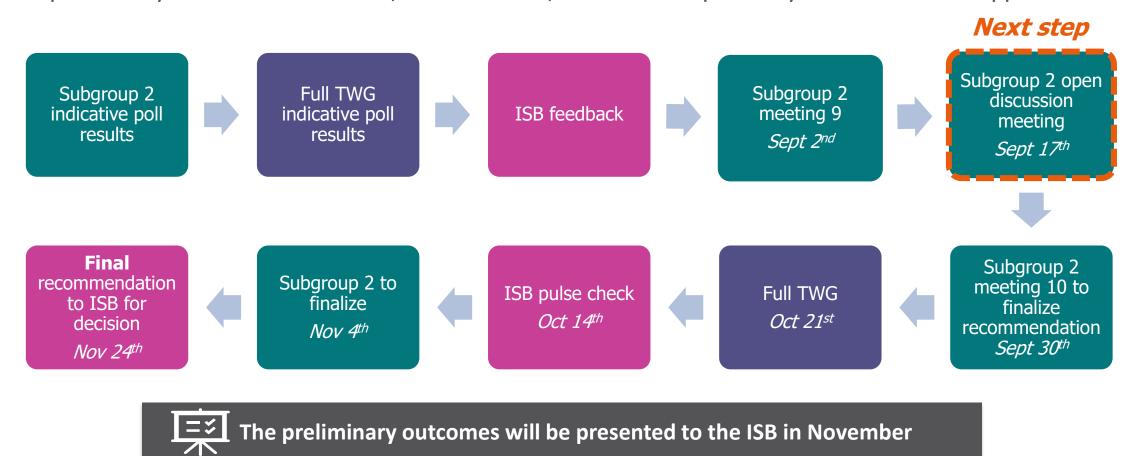






Upcoming Schedule

The preliminary outcome on whether, and if so how, to maintain optionality in consolidation approaches:





Next steps

Items to be shared by GHG Protocol Secretariat

- Final slides, minutes, and recording from this meeting
- Feedback survey
- Draft text review
 - Operational control approach

TWG member action items

Respond to meeting follow up survey *(deadline to be confirmed)*

Next meeting date

- **Open discussion** meeting on Sept 16th on operational control approach and optionality (other TWG members will be invited as optional)
- **Subgroup 2** meeting on Tuesday, Sept 30th



Thank you!

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Appendix









Detailed key feedback from full TWG on operational control revisions

- General support for the direction of the update
- Proposed definition is still subjective and open to interpretation:
 - The term "(more/greatest) power" could be subjective and impractical to assess, making assurance challenging. It is also not applicable where there is 50/50 operational control
 - Clear and standardized definition is needed to avoid companies from downplaying their authority/power
 - Clarification needed on what is meant by operating policies
 - Specific indicators could be set (e.g., who pays for the energy, who chooses the equipment, who manages and maintains, who introduces operating policies)
 - Align the definition of control with the financial and legal control concepts
- Entity-level vs. asset-level: Operational control should be assessed at entity level not at operational/asset level
- Reference to control/impact on GHG emissions
 - Should **be maintained** The ability to control should focus on GHG emissions
 - Should not be maintained it introduces unnecessary ambiguity
- Recent updates to external programs (i.e., ESRS E1) should be considered
- Additional reporting requirements (rationale of choosing the approach)
- Additional guidance and examples needed:
 - Clarification needed on how operational control would apply in complex contractual and multi-party arrangements
 - Provide practical examples to illustrate how this differs from financial control
 - Categorization of leased assets
- Other alternatives: Proportionate consolidation or a multi-step assessment method should be applied