

# Overview of the GHG Protocol

## *Power Accounting Guidelines*

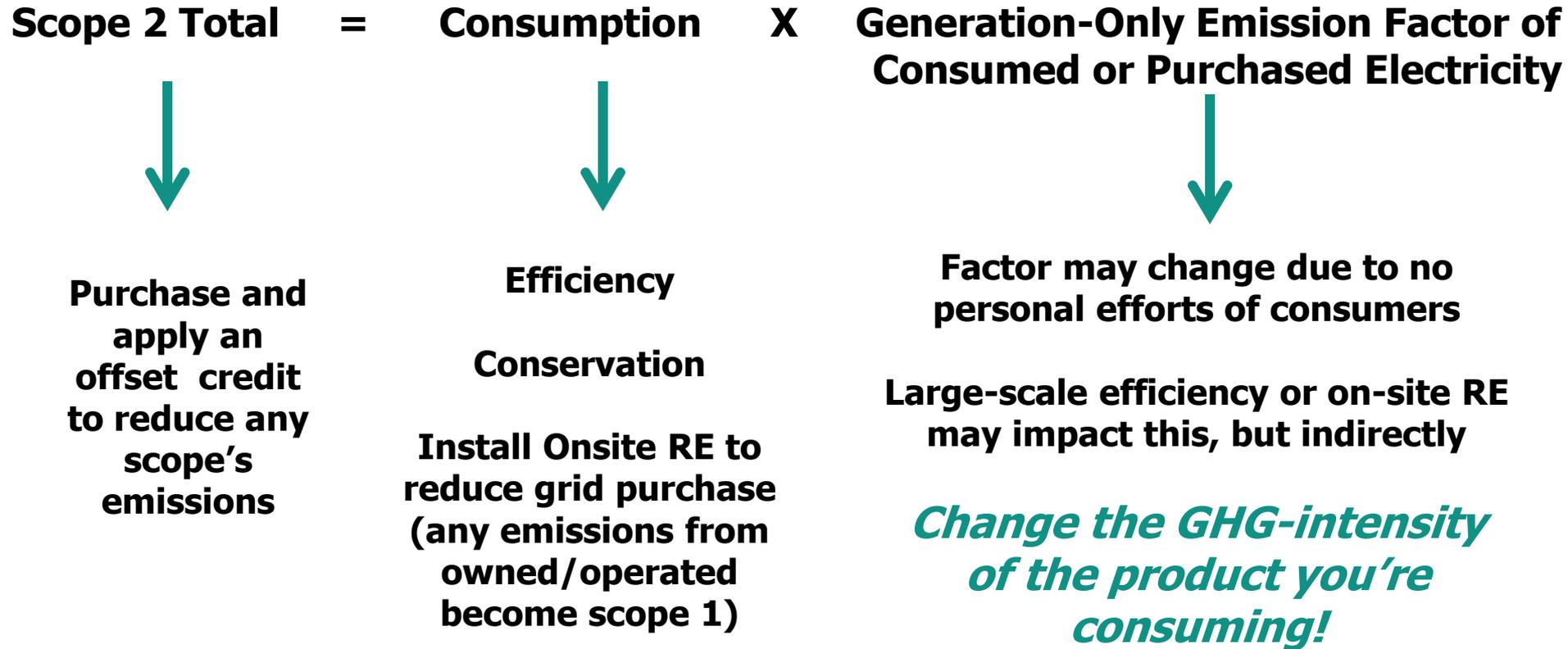
**Mary Sotos**  
**PCF World Forum Summit**  
**Berlin, Germany - 18 April 2012**

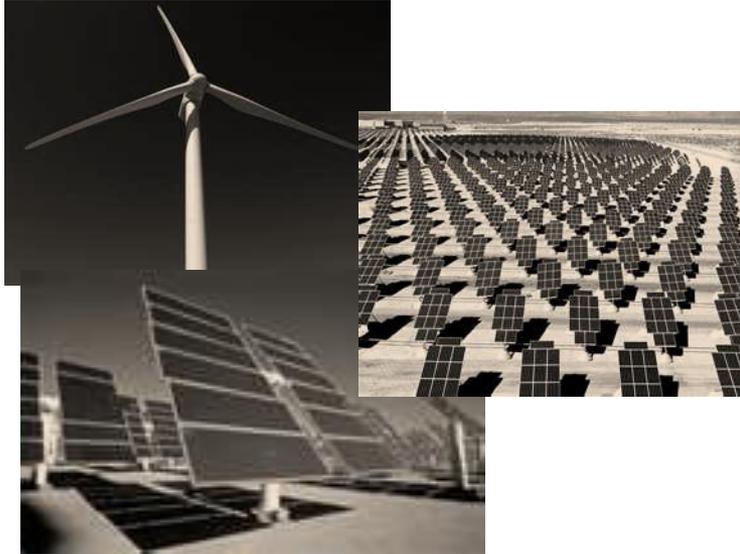
# Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**

# Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**



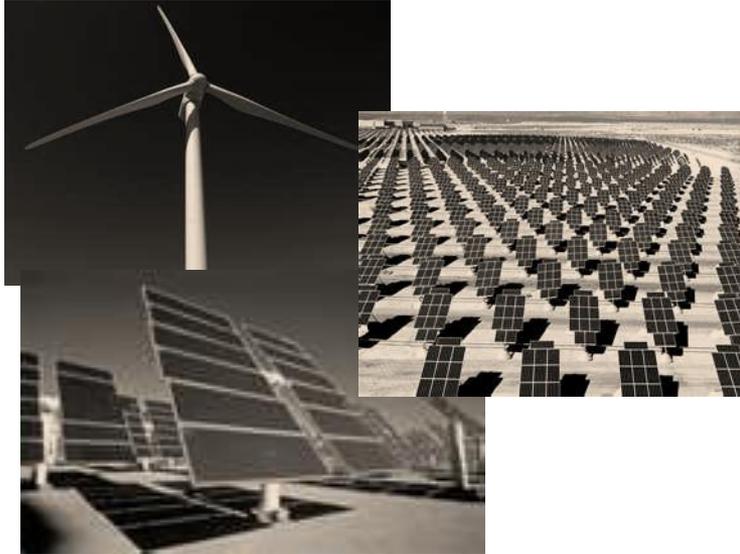


## **Power Purchase agreements (generator-consumer)**

**Change to suppliers with GHG-  
intensive profile (or differentiated  
product)**

*WindSource, NatureMade, Ok  
Power*

**Purchase tracking instrument  
reflecting environmental  
“benefits” of low-carbon energy  
production**



## **Power Purchase agreements (generator-consumer)**

**Change to suppliers with GHG-  
intensive profile (or differentiated  
product)**

*WindSource, NatureMade, Ok  
Power*

**Purchase tracking instrument  
reflecting environmental  
“benefits” of low-carbon energy  
production**

## Renewable Energy Certificates in the US

- **Purposes:** regulatory quota tracking and voluntary support (revenue stream for developers) - 1997
- **Implementation:**
  - Certified primarily by Green-e across US with specific eligibility criteria for voluntary uses, meeting consumer demands
  - Tracking systems in place for RECs across all states
  - Government recognition program - EPA Green Power Partnership

## Guarantees of Origins in the EU

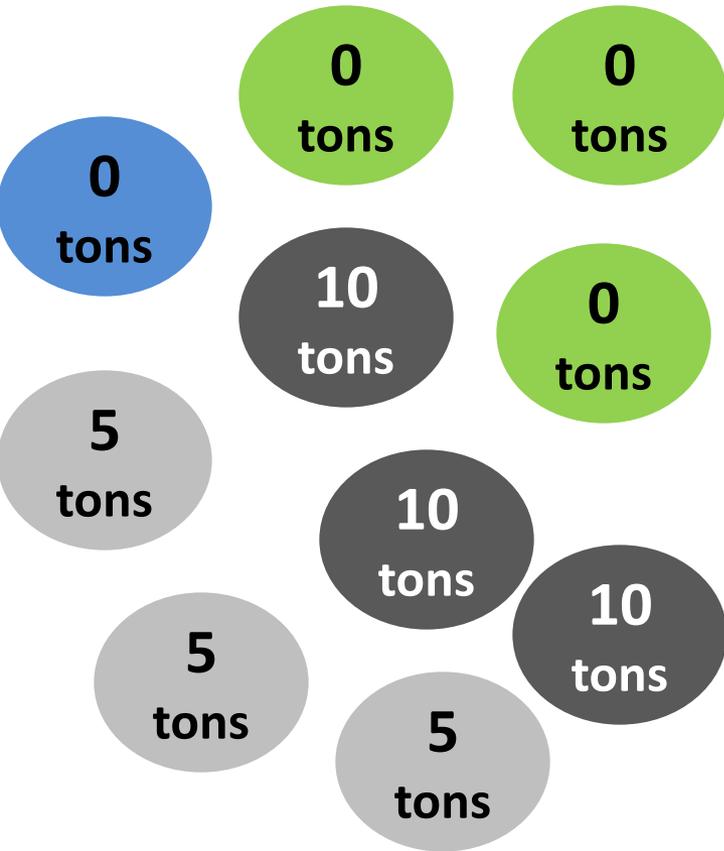
- **Purposes:** supplier fuel mix disclosure, accurate tracking
- **Implementation:**
  - Country-specific, may not always be defined with carbon attributes appropriate for accounting
  - Varying popularity as voluntary corporate purchasing instrument separate from physical energy

# Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**

## **Using a grid-average emissions factor to allocate production emissions to end-consumers**

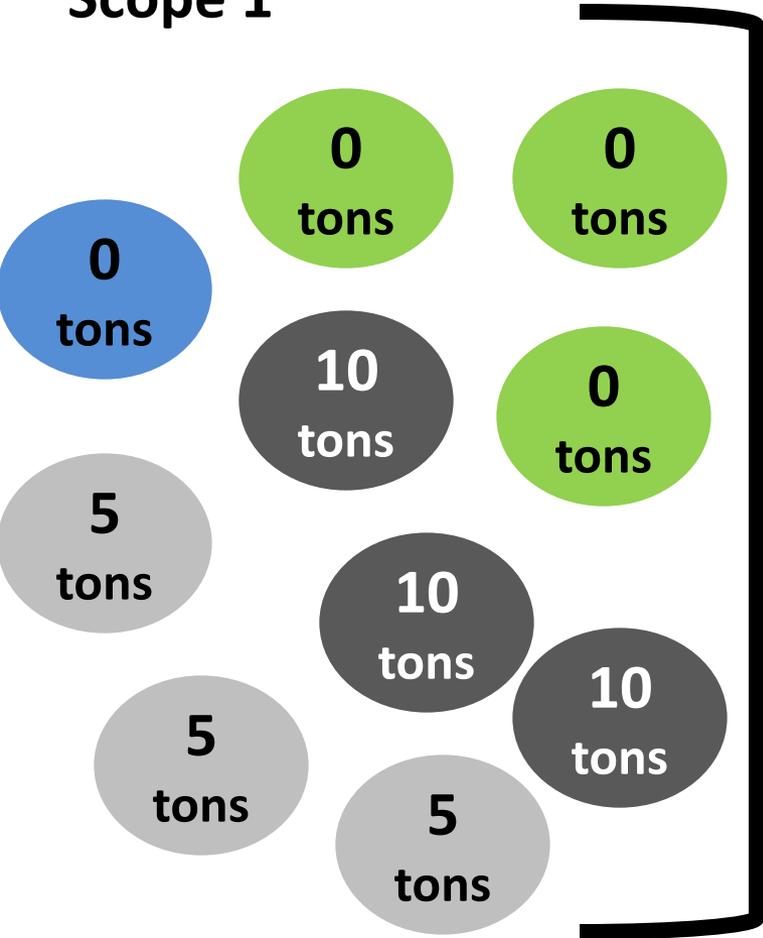
## Scope 1



## Scope 2



## Scope 1



## Scope 2

Total system emissions  
= **45 tons**



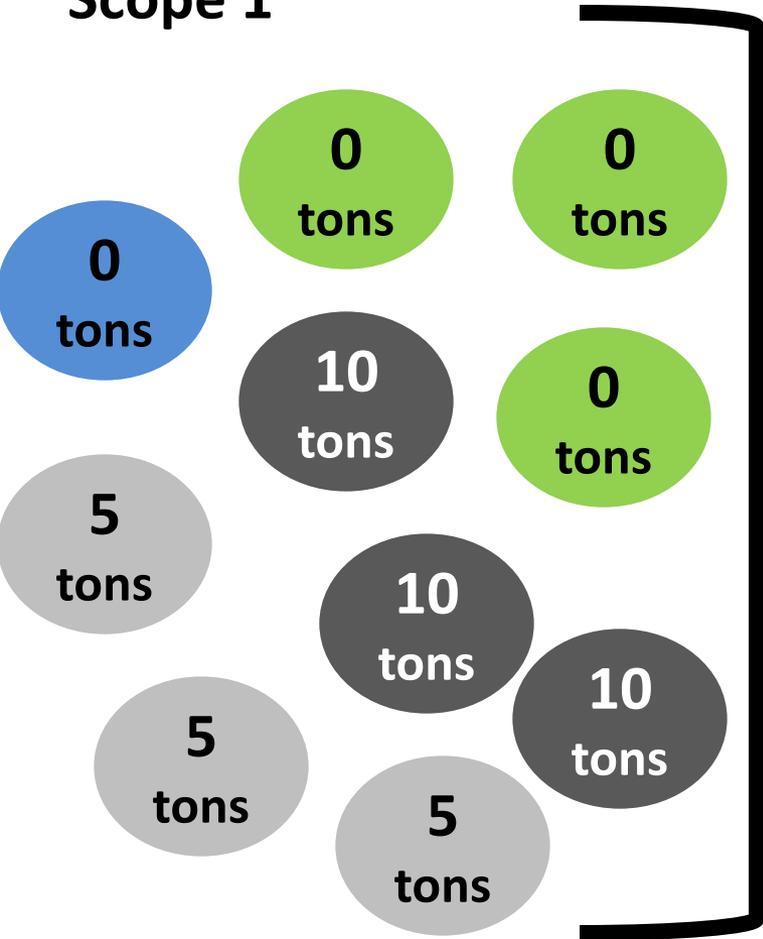
Total system energy  
output = **10 MWh**



Grid average emissions  
factor  
= **4.5 tons/MWh**



### Scope 1

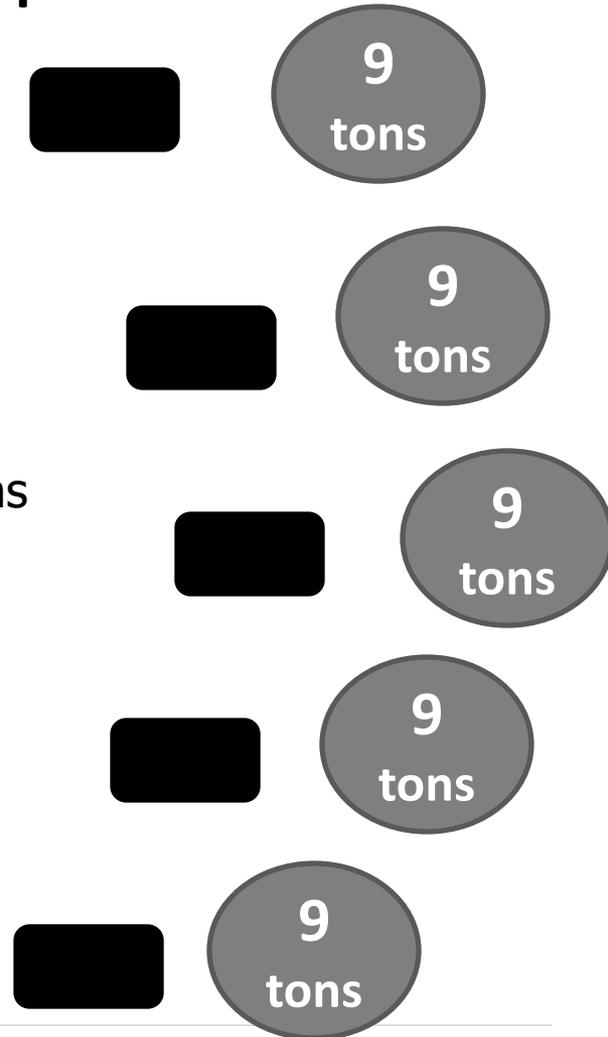


### Scope 2

Total system emissions = **45 tons**

Total system energy output = **10 MWh**

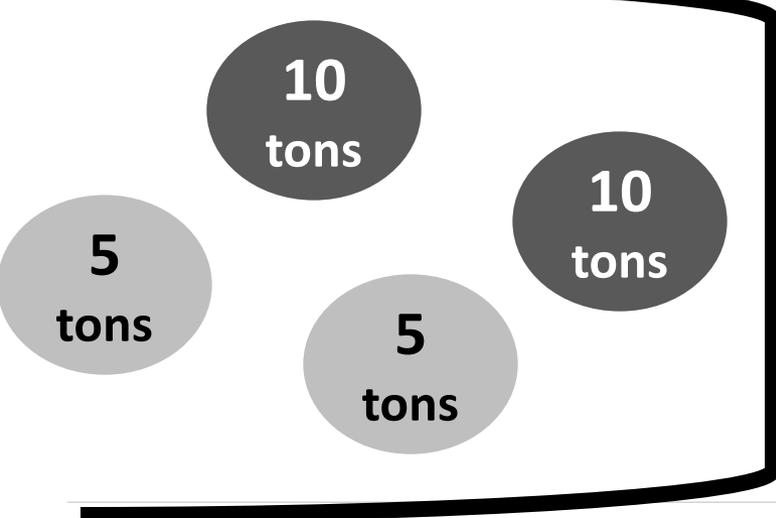
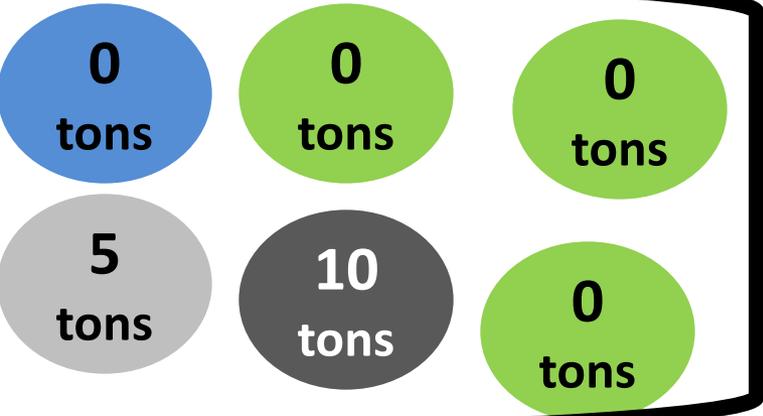
Grid average emissions factor = **4.5 tons/MWh**



**Using a grid-average emissions factor to allocate production emissions to end-consumers**

**Using a **supplier-specific** emissions factor to allocate production emissions to end-consumers**

## Scope 1



## Scope 2

### Supplier 1

Total system emissions = **15 tons**

Total system energy output = **6 MWh**

Grid average emissions factor = **2.5 tons/MWh**

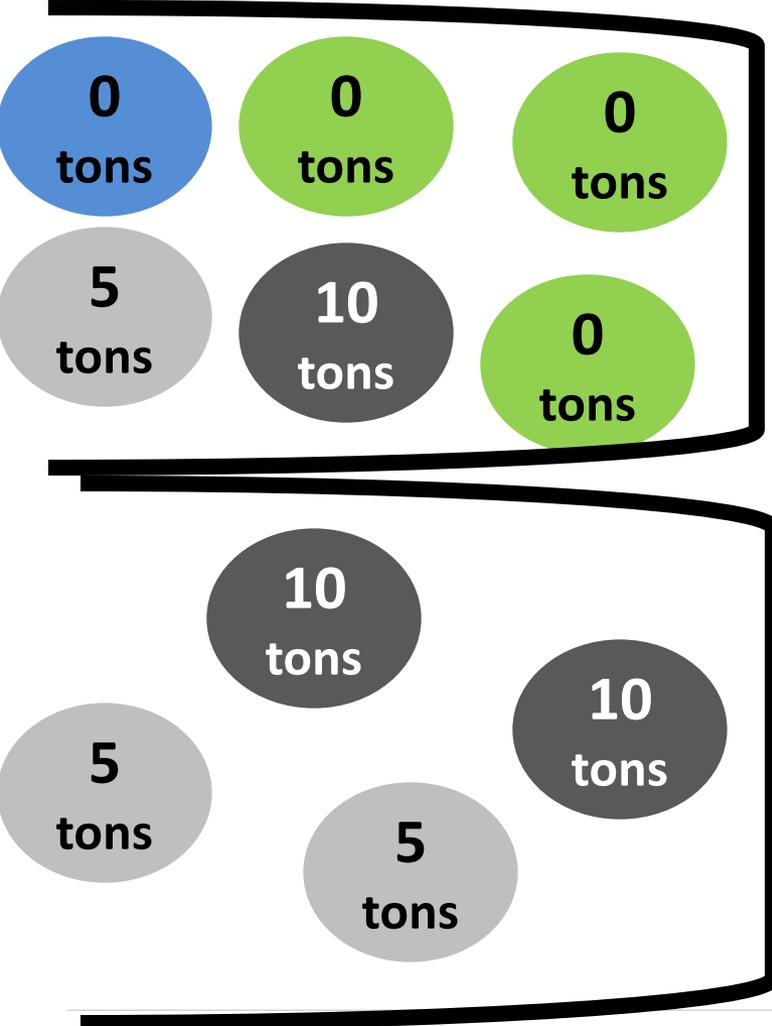
### Supplier 2

Total system emissions = **30 tons**

Total system energy output = **4 MWh**

Grid average emissions factor = **7.5 tons/MWh**

## Scope 1



## Supplier 1

Total system emissions = **15 tons**

Total system energy output = **6 MWh**

Grid average emissions factor = **2.5 tons/MWh**

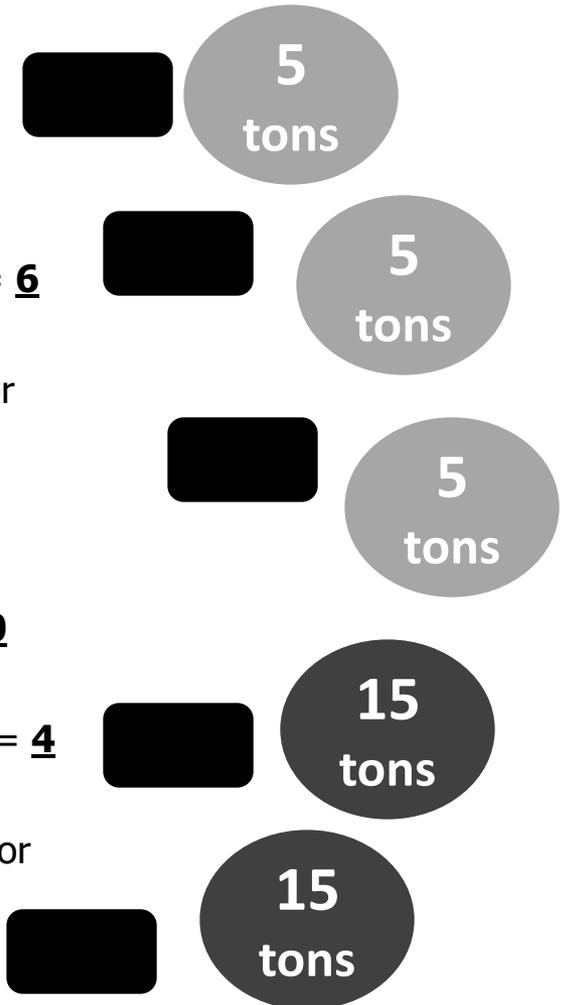
## Supplier 2

Total system emissions = **30 tons**

Total system energy output = **4 MWh**

Grid average emissions factor = **7.5 tons/MWh**

## Scope 2

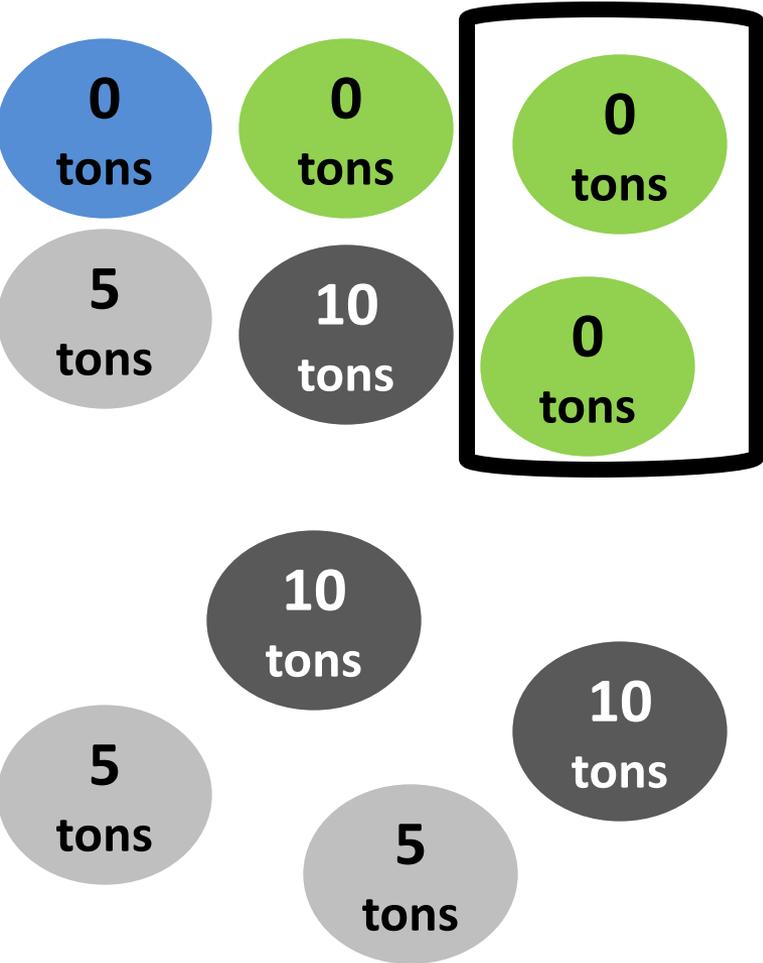


**Using a grid-average emissions factor to allocate production emissions to end-consumers**

**Using a **supplier-specific** emissions factor to allocate production emissions to end-consumers**

**Using a **tracking instrument or other contractual mechanism's** emissions factor to allocate production emissions to end-consumers**

## Scope 1



Total product emissions = **0 tons**

Total product output = **2 MWh**

Product's emissions factor = **0 tons/MWh**

*Adjusted grid average for remaining grid generation*

Total system emissions = **45 tons**

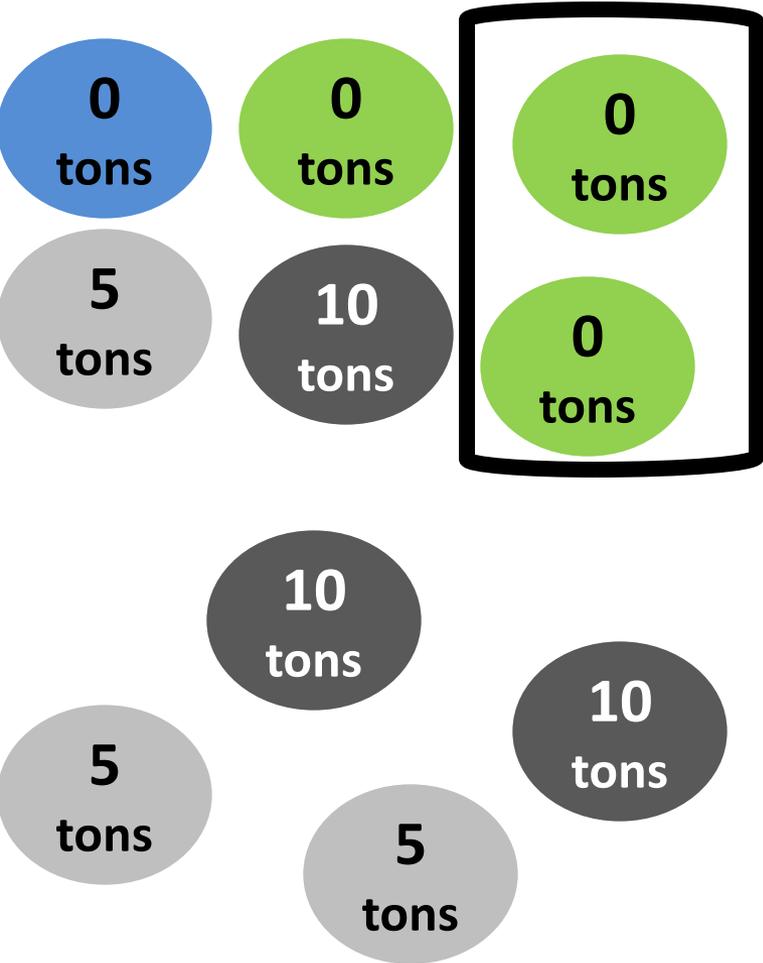
Total system energy output = **8 MWh**

Grid average emissions factor = **5.625 tons/MWh**

## Scope 2



## Scope 1



Total product emissions = **0 tons**

Total product output = **2 MWh**

Product's emissions factor = **0 tons/MWh**

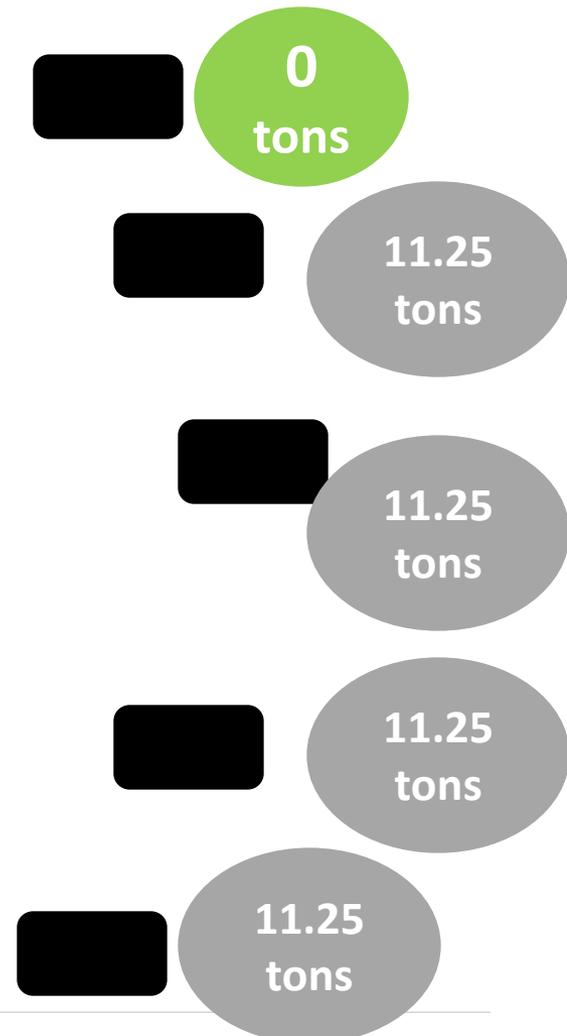
*Adjusted grid average for remaining grid generation*

Total system emissions = **45 tons**

Total system energy output = **8 MWh**

Grid average emissions factor = **5.625 tons/MWh**

## Scope 2



## How does the accounting and reporting work?

100 Mwh consumption  
**50 MWh RECs purchased (@ 0 tons/MWh)**  
Adjusted consumption = 50 MWh

Grid average = 0.5 tons/MWh  
50 x 0.5 tons/MWh = **25 tons**

**GROSS**  
(alternative emissions  
factor)

100 Mwh consumption  
100 x 0.5 tons/MWh = **50 tons**

50 MWh RECs purchased (@ 0 tons/MWh)  
Adjusted consumption = 50 MWh  
Grid average = 0.5 tons/MWh  
50 x 0.5 tons/MWh = **25 tons**

**NET ADJUSTMENT**  
(separate mitigation  
instrument akin to offsets)

## Company1's performance calculating scope 2 with 3 different emission factors:

9 tons

5 tons

0 tons

# Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**

**1. Could a company theoretically use this?**

*Ensuring that the emissions-rate information was for an accounting function (many instruments have other purposes), and that it contains minimum information about attributes*

**2. Does the information source function as an emission factor that is accurate, and does not have double counting across scope 2 users?**

*Unique ownership ensured through tracking in registry, serial number, adjusted grid factor information (residual mixes)*

**3. *Should* this be used?**

*GHG Protocol principles, stakeholder views, determining parameters for evaluating instrument's appropriateness for inventory disclosure*

For the purposes of calculating a scope 2 inventory, do “contractual” methods produce an inventory that meets the GHG Protocol principles?

- **Accurate** → a contractual means of allocation (purchase vs. consumption profile)
- **Consistent** → logic for products (scope 3)
- **Complete** → full picture of corporate responsibility?
- **Transparent** → clear to outside stakeholders what these instruments mean? Hiding real risks in the energy supply chain?
- **Relevant** → meaningful reflection of company action and performance?

## What are the problems/risks?

- Dynamics of market (supply/demand) determine whether purchasing tool achieves goal of supporting and driving new RE development
  - *Risk of contractual "paper shuffling" exercise, not meaningful change*
- De-prioritizes other actions
- Fairness questioned
- Confusion with offsets
- Contentious decisions of what "counts" or is eligible

## How do additionality and other eligibility questions play in?

### Linking instrument to causation for project – project-specific or tests

Regulatory Quota – sometimes ownership question

Financial Support – identify threshold of what other types of support are “enough”  
(Subsidies, tax credits, FiT?)

Vintage – drive new projects → also difficult temporal element (when does rate become public good?)

Technology – specifying types to achieve enviro outcomes or spur innovation

Environmental Performance – Other impacts beyond GHG’s

Geographic Boundaries – Local economic/enviromental benefits

# Outline

- **How are companies purchasing renewable energy, and why?**
- **How are companies accounting and reporting these purchasing in their GHG inventories?**
- **What are the accounting challenges associated with reflecting purchasing instruments?**
- **How is the GHG Protocol addressing these issues?**

## STAKEHOLDERS



### CARBON DISCLOSURE PROJECT



## Current discussion draft structure

1. **Chapter 1:** Background on GHG Protocol accounting principles and the energy supply chain
2. **Chapter 2:** Survey of instruments and attributes
3. **Chapter 3:** Accounting procedures and quality criteria  
*Capped power sector case study*  
*Offset- scope 2 case study*
4. **Chapter 4:** Best practices in emission factor choice, calculation and preventing implicit double counting
5. **Chapter 5:** Eligibility and other policy considerations

Materials to date and summaries of scoping workshops available  
on project website

<http://www.ghgprotocol.org/feature/ghg-protocol-power-accounting-guidelines>

Contact: Mary Sotos  
[mary.sotos@wri.org](mailto:mary.sotos@wri.org)  
202-729 7627